## SCHEDULE LC – Large Commercial electric service

### Availability

Available to all consumers located on or near DCREMC's three-phase lines for all types of usage, to consumers with two consecutive calendar years with a maximum demand of more than 75 kW, but less than 750 kW.

If service modifications are made to reduce the maximum demand, a member may be reclassified to another tariff if the modifications can be validated by DCREMC.

With a new service, the maximum demand will be estimated, and the service will be placed on the appropriate tariff for two (2) years.

### Effective Date

This Tariff shall become effective September 24, 2020 and shall remain in effect until revised, amended, or otherwise changed by the DCREMC board of directors.

### Type of Service

Three phase, 60 hertz, at standard voltages, where service is supplied, three-phase transformation will be approximately 240 or 480 volts three wire delta, 240/480 volts or 120/240 volts four wire delta, or 208Y/120 or 480Y/277 volts four wire wye.

Should customer require a non-standard voltage, customer shall, at own expense, furnish and maintain all transformers and protective equipment therefore necessary in order to obtain such non-standard voltage.

### Monthly Rate

| | | |
|---|---|---|
| Service Availability: | $77.00 per month | |
| Demand Charge: | | |
| On Peak – Winter | $16.34 | per kW of billing demand |
| On Peak – Summer | $18.87 | per kW of billing demand |
| Off Peak | $9.52 | per kW of billing demand |
| Energy Charge: | | |
| On Peak – Winter | $0.046434 per kWh | |
| On Peak – Summer | $0.048373 per kWh | |
| Off Peak | $0.043320 per kWh | |

### Billing Demand

The billing demand shall be the highest fixed 15-minute demand of the month expressed in kilowatts as indicated or recorded by a demand meter and adjusted for Power Factor as provided below.

| | |
|---|---|
| On Peak – Winter | December, January, February |
| On Peak – Summer | June, July, August |
| Off Peak | March, April, May, September, October, November |

### Energy

The energy used shall be all kilowatt-hours used during the periods below.

| | |
|---|---|
| On Peak – Winter | December, January, February |
| On Peak – Summer | June, July, August |
| Off Peak | March, April, May, September, October, November |

### Power Factor Adjustment

The consumer agrees to maintain an average unity power factor as close to 100% as possible. DCREMC reserves the right to measure such power factor at any time. If the average monthly lagging power factoris determined to be less than 90 percent (target power factor), the billing demand shall be adjusted;

Billing Demand = Meter Demand * Target Power Factor / Monthly Average Power Factor

### Minimum Monthly Bill

The minimum monthly charge for service rendered under this schedule shall be $1.00 per kVA of installed transformer capacity, but never less than the amount of the service availability charge.

### Temporary Service

Temporary service shall be supplied in accordance with the foregoing rate. Bills will not be pro-rated for a fractional part of a month. The member shall in addition pay the total cost of connecting and disconnecting service less the value of materials returned to stock. DCREMC may require a deposit, in advance, of the full amount of the estimated bill for service including the cost of connection and disconnection. Seasonal disconnects will be considered temporary service.

### Service Provisions

1. The member requesting the original installation of the three-phase service shall give satisfactory assurance supported by a written agreement as to the character, amount and duration of the business offered which shall be at least five (5) years, if the service is non-permanent.
2. In general, motors having a rated capacity of ten horsepower (10 hp) or more must be three phase.
3. DCREMC will furnish and maintain, at its expense, one transformation and service drop, unless otherwise provided for in the Rules and Standards for Electric Service. All wiring, poles, lines and other electrical equipment beyond the point where the service wires of the member, connect with the service wires of DCREMC is considered the distribution system of the member, and shall be furnished and maintained by the member. However, DCREMC shall furnish and maintain the outdoor meter and meter base. The service wires of the member begin at the connections at the weather-head of a DCREMC overhead service installation or the load-side terminals or connections (meter base, C/T cabinet, or pad-mount transformer) of a DCREMC underground service installation.
4. If the electrical energy furnished under this schedule is metered on the primary side of the service transformer DCREMC shall deduct 1.5% of the kilowatt-hours metered before computing the bill.
5. If three-phase service is not available at the member's location and DCREMC elects to extend its facilities to make such service available, the Rules and Standards for Electric Service shall apply.
6. This tariff, or any part thereof, may be revised, amended, or otherwise changed at any time by the DCREMC board of directors. This tariff shall supersede and replace any previous small commercial electric service tariff used by DCREMC.
7. DCREMC will exercise reasonable care and diligence in the effort to supply continuous service without interruption, but does not guarantee continuous service, and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of electric service.

### Power Cost Adjustment

See Appendix A